

filing was served upon WVPA, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Power Systems, Inc.

[Docket No. ER95-1353-000]

Take notice that on July 10, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing Amendment No. 3 to the Interconnection and Interchange Agreement (Agreement) between Nebraska Public Power District (NPPD) and Midwest.

The purpose of Amendment No. 3 is to establish an effective date of January 1 for the biennial rate of the facilities charge contained in the Agreement.

MPSI respectfully requests an effective date of 60 days after the original filing date of Amendment No. 3.

MPSI states that copies of this filing were served on NPPD and the Iowa Utilities Board.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket No. ER95-1354-000]

Take notice that on July 10, 1995, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast Utilities System Companies, filed a Service Agreement for firm transmission service to City of Holyoke, Massachusetts Gas and Electric Department (HG&E) under NUSCO's Tariff No. 1. The Service Agreement provides for delivery of HG&E's allocation of New York Power Authority hydropower from July 1, 1995 through October 31, 2003.

NUSCO requests an effective date of July 1, 1995.

NUSCO states that copies of its submission have been mailed or delivered to HG&E.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Energy, Limited Partnership

[Docket No. QF95-291-000]

On July 14, 1995, Carolina Energy, Limited Partnership (applicant), c/o VEDCO Energy Corp., 11757 Kay Freeway, Ste. 1420, Houston, Texas 77079, submitted for filing an application for certification of a facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the Small Power Production Facility will be located in Wilson County, North Carolina and will consist of a fluid bed combustor-boiler system and a condensing steam turbine generator. The primary energy source will be biomass in the form of refuse derived fuel. The maximum net electric power production capacity will be 7.3 MW. The facility is expected to begin commercial operation in the second quarter of 1997.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18545 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-P

Notice of Application for Approval of Plan To Purchase Homes Within Project Boundary and Compensate Residents Pursuant to Article 410

July 24, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Approval of Plan to Purchase Homes Within Project Boundary and Compensate Residents Pursuant to Article 410.

b. *Project No:* 10455-008.

c. *Date Filed:* April 6, 1995.

d. *Applicant:* JDJ Energy Company, Inc.

e. *Name of Project:* River Mountain Project.

f. *Location:* Arkansas River, Logan County, Arkansas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Stewart Noland, P.E., Consulting Engineer, 5210 Sherwood Road, Little Rock, AR 72207, (501) 661-9228.

i. *FERC Contact:* Heather Campbell, (202) 219-3097.

j. *Comment Date:* September 5, 1995.

k. *Description of Project:* JDJ Energy Company, Inc. filed its property acquisition plan, required by article 410, which includes procedures for: purchasing ten residences located within the project boundary; providing compensation to residents who are affected by project construction activities; and, mitigating project related impacts to local residents.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as

applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18541 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST95-2622-000 et al.]

**Panhandle Eastern Pipe Line Co.
Notice of Self-Implementing
Transactions**

July 24, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to section 284.102 of

the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to section 284.122 of the Commission's regulations and section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's regulations and section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under section 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under section 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under section 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under section 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to section 284.303 of the Commission's regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to section 284.303 of the Commission's regulations.

Lois D. Cashell,

Secretary.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST95-2622	PANHANDLE EAST-ERN PIPE LINE CO.	PEPCO ENERGY CO.	06-01-95	G-S	29,973	N	F	05-08-95	03-31-15
ST95-2623	LONE STAR PIPE-LINE CO.	TRANSWESTERN PIPELINE CO., ET AL.	06-01-95	C	20,000	N	I	05-01-95	INDEF.
ST95-2624	LONE STAR PIPE-LINE CO.	EL PASO NATURAL GAS CO., ET AL.	06-01-95	C	30,000	N	I	05-01-95	INDEF.
ST95-2625	LONE STAR PIPE-LINE CO.	TRANSWESTERN PIPELINE CO., ET AL.	06-01-95	C	35,000	N	I	05-01-95	INDEF.
ST95-2626	FLORIDA GAS TRANSMISSION CO.	DESTEC ENERGY, INC.	06-01-95	G-S	12,600	N	F	05-04-95	02-28-15
ST95-2627	FLORIDA GAS TRANSMISSION CO.	MUNICIPAL AUTHORITY OF FLORIDA.	06-01-95	G-S	3,781	N	F	05-04-95	INDEF.
ST95-2628	MISSISSIPPI RIVER TRANS. CORP.	NATIONAL STEEL CORP.	06-01-95	G-S	1,000	N	F	04-01-95	INDEF.
ST95-2629	DELHI GAS PIPE-LINE CORP.	TRANS-CONTINENTAL G/P/L CORP., ET AL.	06-01-95	C	20,000	N	I	05-01-95	INDEF.
ST95-2630	WILLIAMS NATURAL GAS CO.	BOYD ROSENE & ASSOCIATES, INC.	06-01-95	G-S	5,000	N	I	04-19-95	09-30-98
ST95-2631	TRAILBLAZER PIPE-LINE CO.	MIDCON GAS SERVICES CORP.	06-01-95	G-S	27,475	N	F	04-01-95	09-30-95
ST95-2632	TRUNKLINE GAS CO.	HOWARD ENERGY CO., INC.	06-05-95	G-S	103,500	N	I	05-27-95	INDEF.

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the

noticed filing is in compliance with the Commission's regulations.